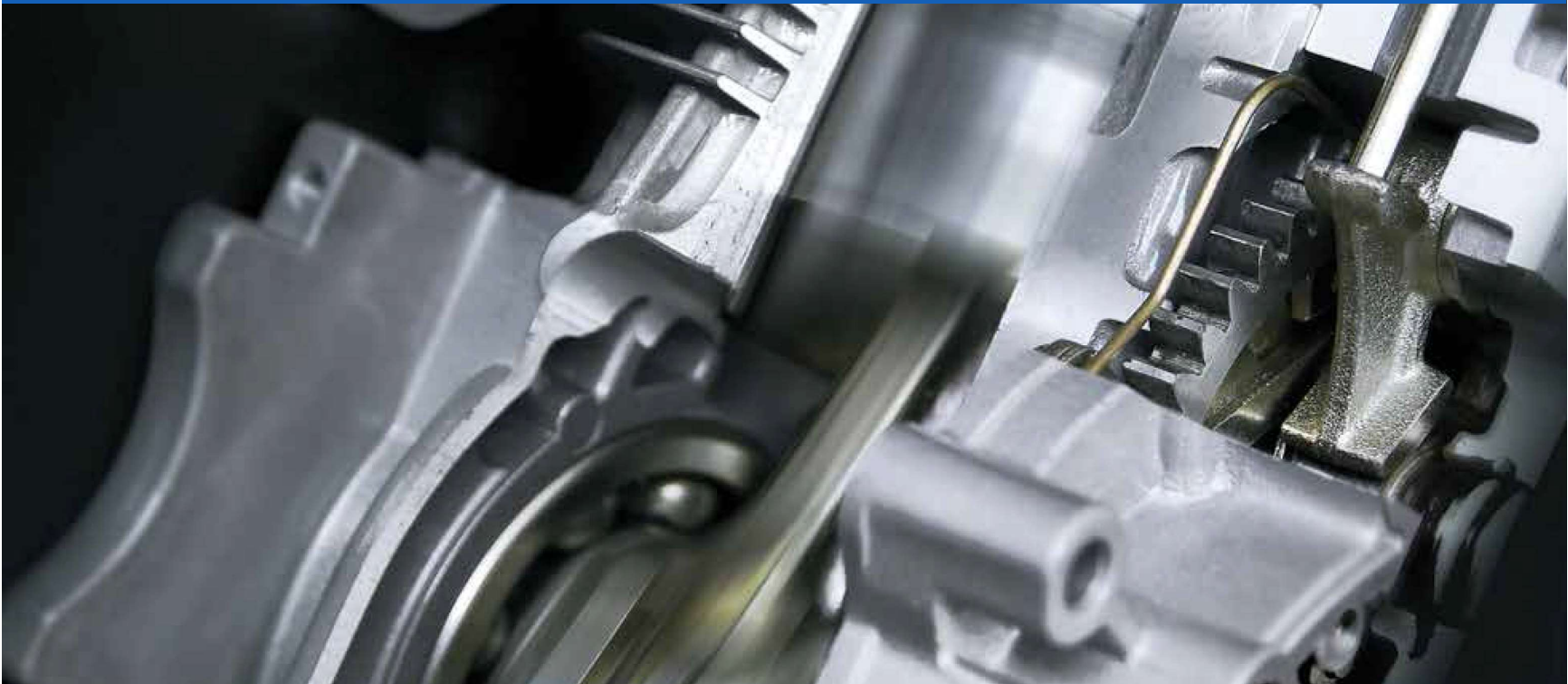


## 64<sup>th</sup> CIMAC WG 5 - Reports on Regularly Developments – Stationary Power Plants

Friedrichhafen/ Germany





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### **-Abbreviations**

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- Madrid Forum 5-6 June 2019**

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## Abbreviations (1/2):

AHG	Ad Hoc Group
BREF	Best available Reference Techniques Reference document
CAG	Chair Advisory Group
CEN	European Committee for Standardisation
EN	(European standard)
EU	European Union
GCV	Gross Calorific Value
GQ	Gas Quality
H-Gas	High Calorific Gas
HFO	Heavy Fuel Oil
JRC	Joint Research Centre
LCP	Large Combustion Plant

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## Abbreviations (2/2):

LNG	Liquid Natural Gas
MF	Madrid Forum
MCPD	Medium Combustion Plant Directive
MIS	Micro Isolated Systems
MN	Methane Number
SF Gas	SectorForum Gas
SIS	Small Isolated Systems
TF	Task Force
TC	Technical Committ
TWG	Technical Working Group
WI	Wobbe Index
WG	Working Group



## **EU MCPD (Medium Combustion Plant Directive) 2015/2193**

**$\geq 1$  ....  $< 50$  MWth plant**

Reference point for engines 15 vol-% O<sub>2</sub>

<http://eur-lex.europa.eu/legal-content/EN/TXT/PDF/?uri=CELEX:32015L2193&from=EN>

---

## Introduction

MCPD 2015/2193 was published in the EU Official Journal 28.11 **2015**

EU Member States **to transpose** MCPD 2015/2193 into national law **by** 19.12 2017..

**“Review”** Article 12:

1. By 1 January 2020, the Commission shall review progress in relation to the **energy efficiency** of medium combustion plants and assess the benefits of setting minimum energy efficiency standards in line with best available techniques.
2. By 1 January 2023, the Commission shall assess the need to review the provisions concerning **plants which are part of SIS or MIS, as well as Part 2 of Annex II**, on the basis of state-of-the-art technologies. (“Annex II part 2” = new plant emission limits.)

As part of this review, the Commission shall also assess whether for certain or all types of medium combustion plants there **is a need to regulate CO emissions**.

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## MCPD Information exchange process (January 2018 – June ? 2019)

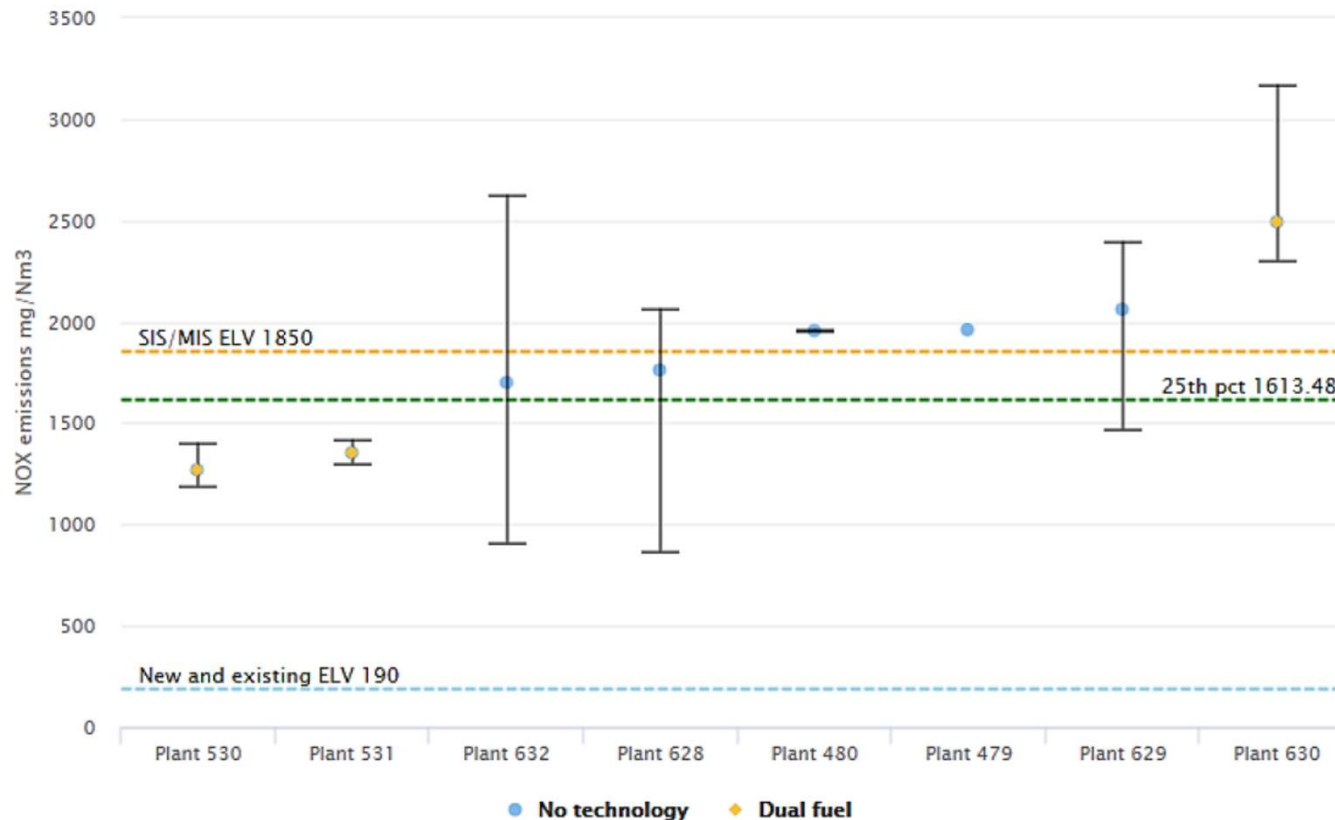
- Ricardo nominated as consultant
- TWG (Technical Working Group), activation January, kick-off webinar March 2018
- Reference Plant Data (28 oil, 48 gas engine "plants" participated) and other information from equipment manufacturers to be sent by 15.08 2018 to Ricardo
- Draft report 12th April – deadline for feedback 08.05 2019 , Ricardo received in total > 700 (745) comments.
- Final meeting (web) 23rd May. Final report *was planned* be submitted to TWG 12.06 2019



## Draft Report (12.04-19) examples 1/7

15 % O<sub>2</sub>

Figure 3-16 NO<sub>x</sub> emissions from other liquid fuel engines



High-, medium-, low-speed engines in same graph.

Note 530, 531: high speed operating on liquid bio oil; others engines firing HFO or mix LFO or HFO !

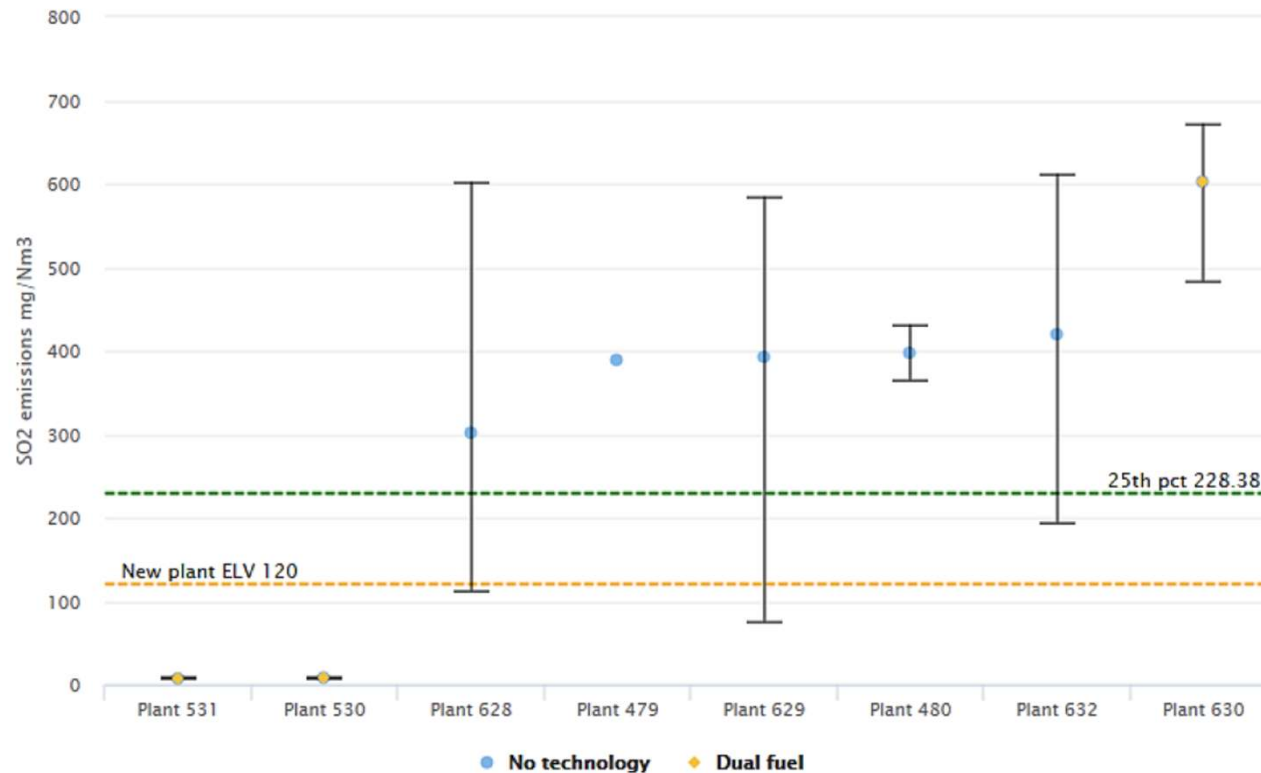




## Draft Report (12.04-19) examples 2/7

15 % O<sub>2</sub>

Figure 3-18 SO<sub>2</sub> emissions from other liquid fuel engines



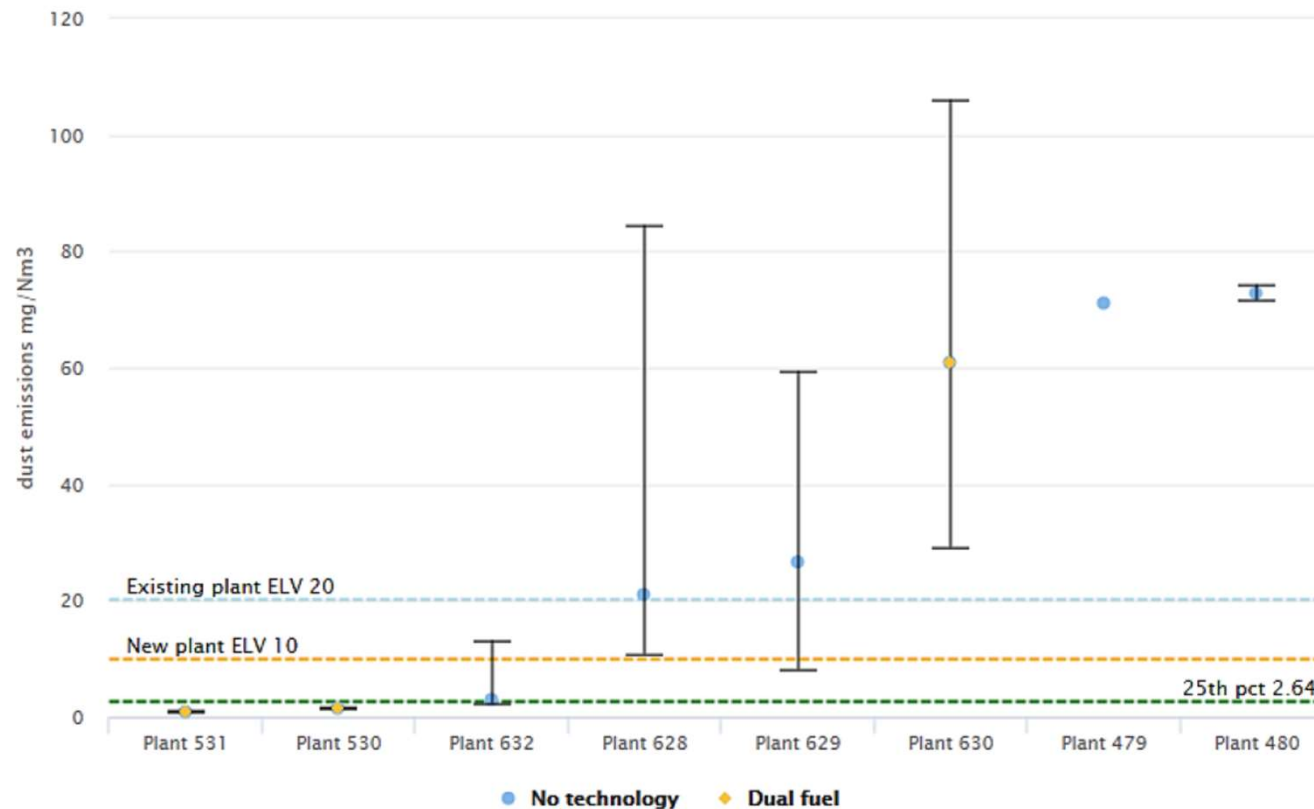
**Note 530, 531:**  
high speed  
operating on  
liquid bio oil;  
other engines  
operating on  
HFO or mix  
LFO or HFO !



## Draft Report (12.04-19) examples 3/7

15 % O<sub>2</sub>

Figure 3-19 Dust emissions from other liquid fuel engines

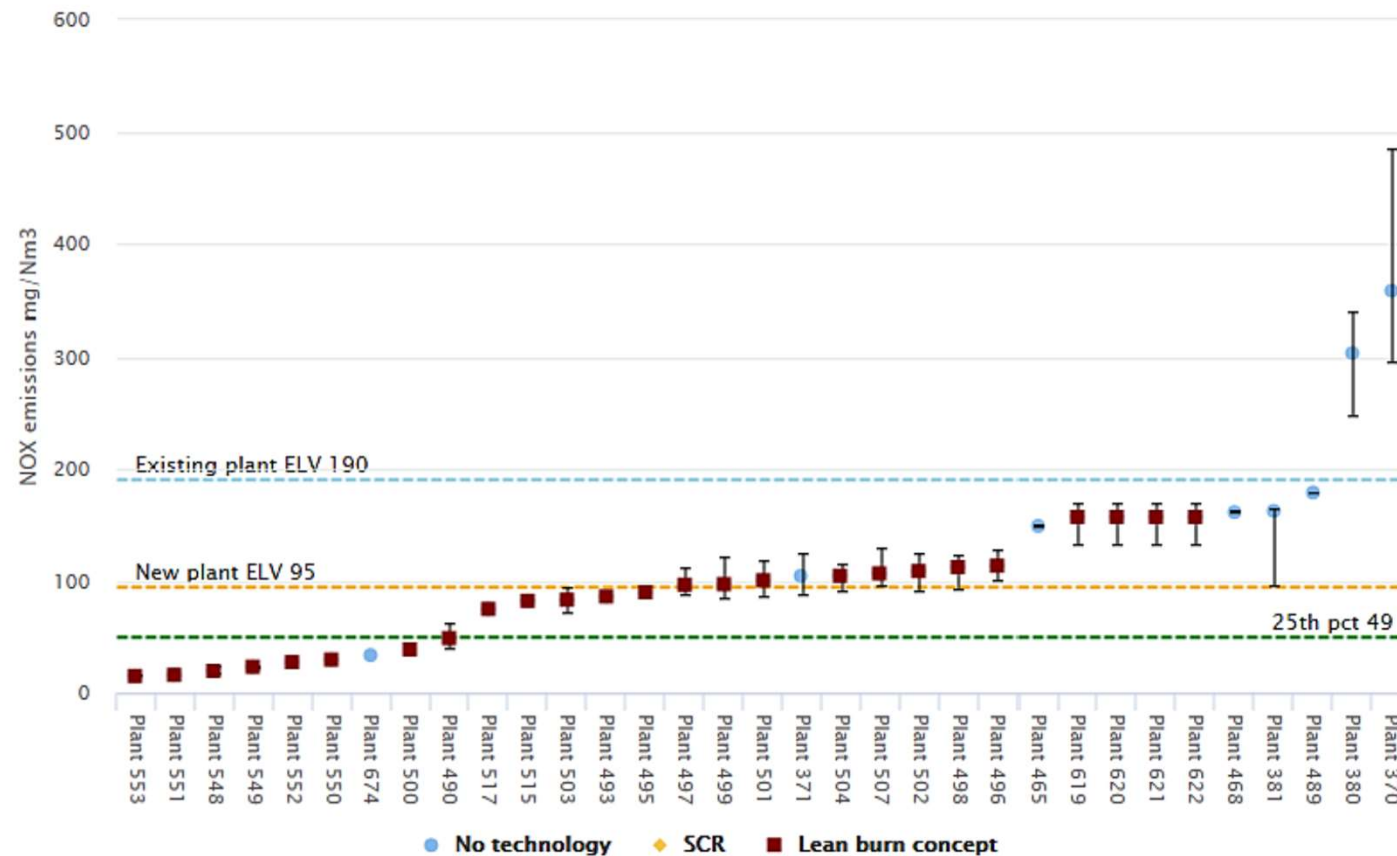


**Note 530, 531:**  
high speed  
operating on  
liquid bio oil,  
other engines  
firing HFO or  
mix LFO or  
HFO !



## Draft Report (12.04-19) examples 4/7

Figure 3-31 NO<sub>x</sub> emissions from natural gas engines



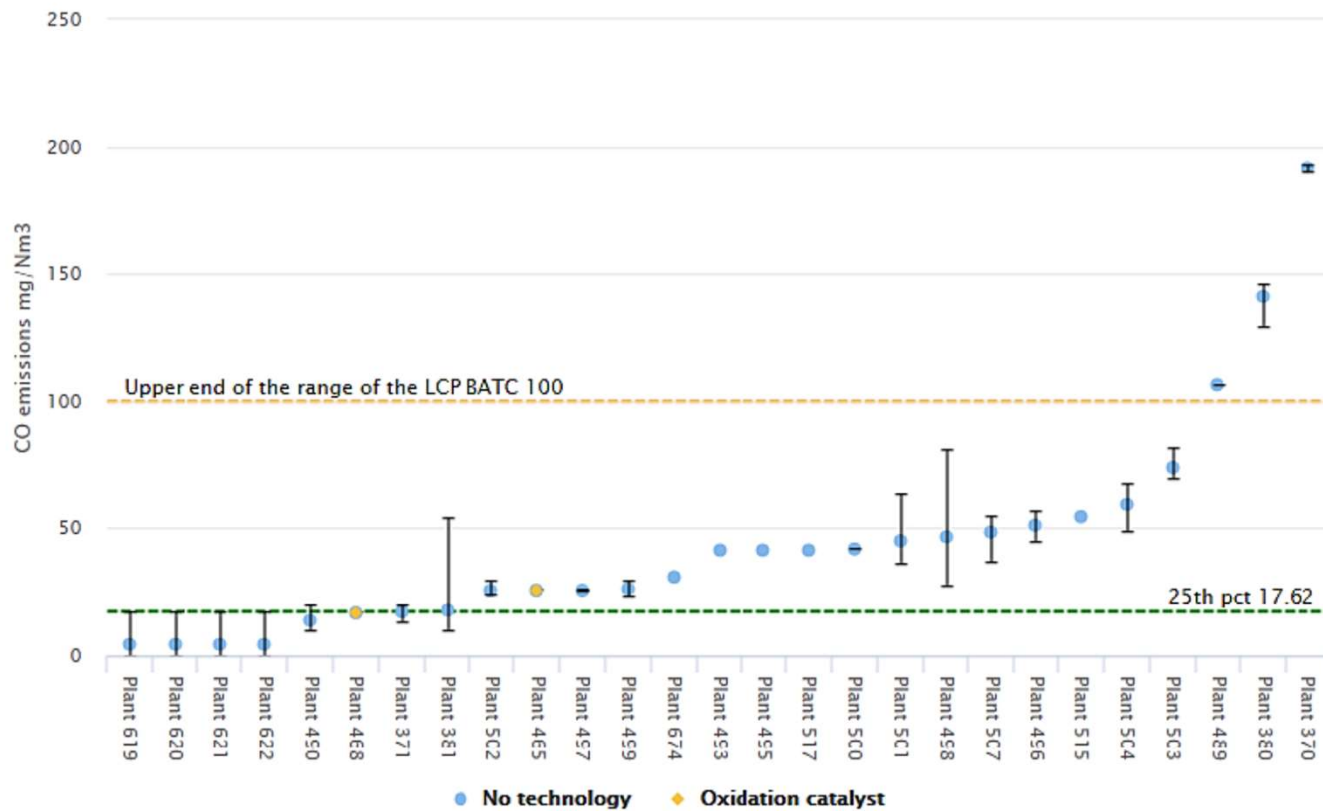
Many SCR references not marked in graph !

15 % O<sub>2</sub>



## Draft Report (12.04-19) examples 5/7

Figure 3-33 CO emissions from natural gas engines

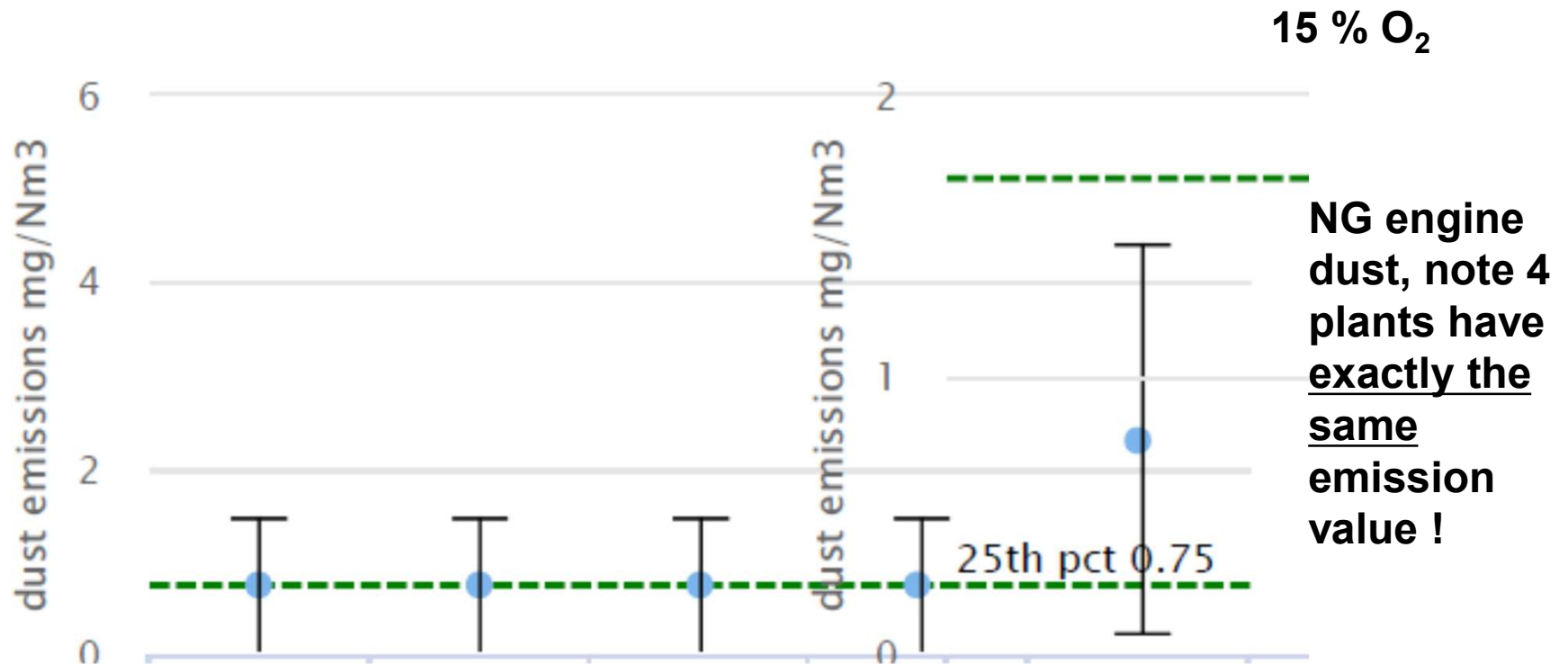


Many oxicat  
references  
not marked in  
graph!

15 % O<sub>2</sub>



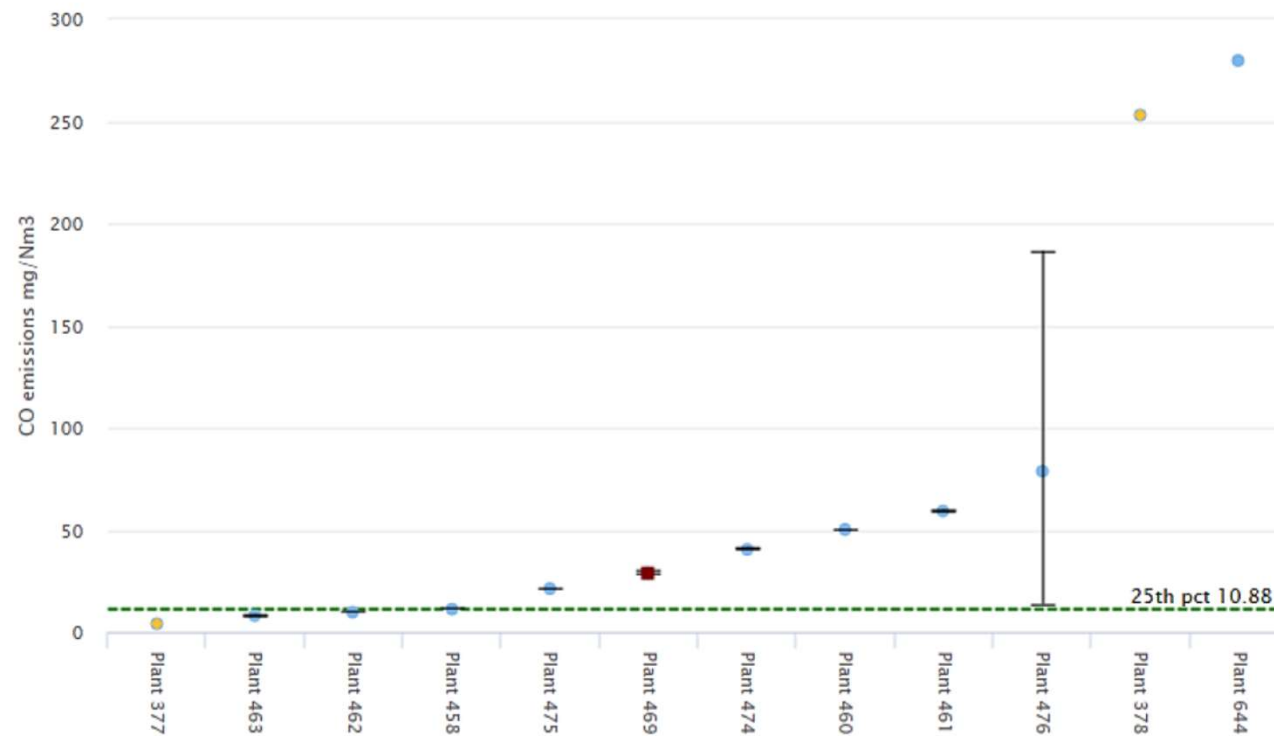
## Draft Report (12.04-19) examples 6/7





## Draft Report (12.04-19) examples 7/7

Figure 3-40 CO emissions from other gaseous fuel engines



Many oxicat  
references  
not marked in  
graph !

15 % O<sub>2</sub>

## CEN – EN 16726 Wobbe Index Amendment Process

**Main Source:** “Madrid Forum, 5 + 6 June 2019

CEN SFGas Pre-normative study of H-gas quality parameters

CEN/TC 234 Gas infrastructure »; link: [https://ec.europa.eu/info/sites/info/files/02.a.01\\_mf32\\_presentations\\_-\\_cen\\_-\\_gas\\_quality\\_-\\_de\\_wit.pdf](https://ec.europa.eu/info/sites/info/files/02.a.01_mf32_presentations_-_cen_-_gas_quality_-_de_wit.pdf)



## What should be the harmonised range of variations?

As narrow as possible?

As wide as possible?



By hikingArtist.com

Should appliances be able to cope with a wide band or should the band be narrow?

Source:

[https://www.dgc.dk/sites/default/files/filer/dokumenter/Gas\\_quality\\_harmonisation\\_Webinar.pdf](https://www.dgc.dk/sites/default/files/filer/dokumenter/Gas_quality_harmonisation_Webinar.pdf)



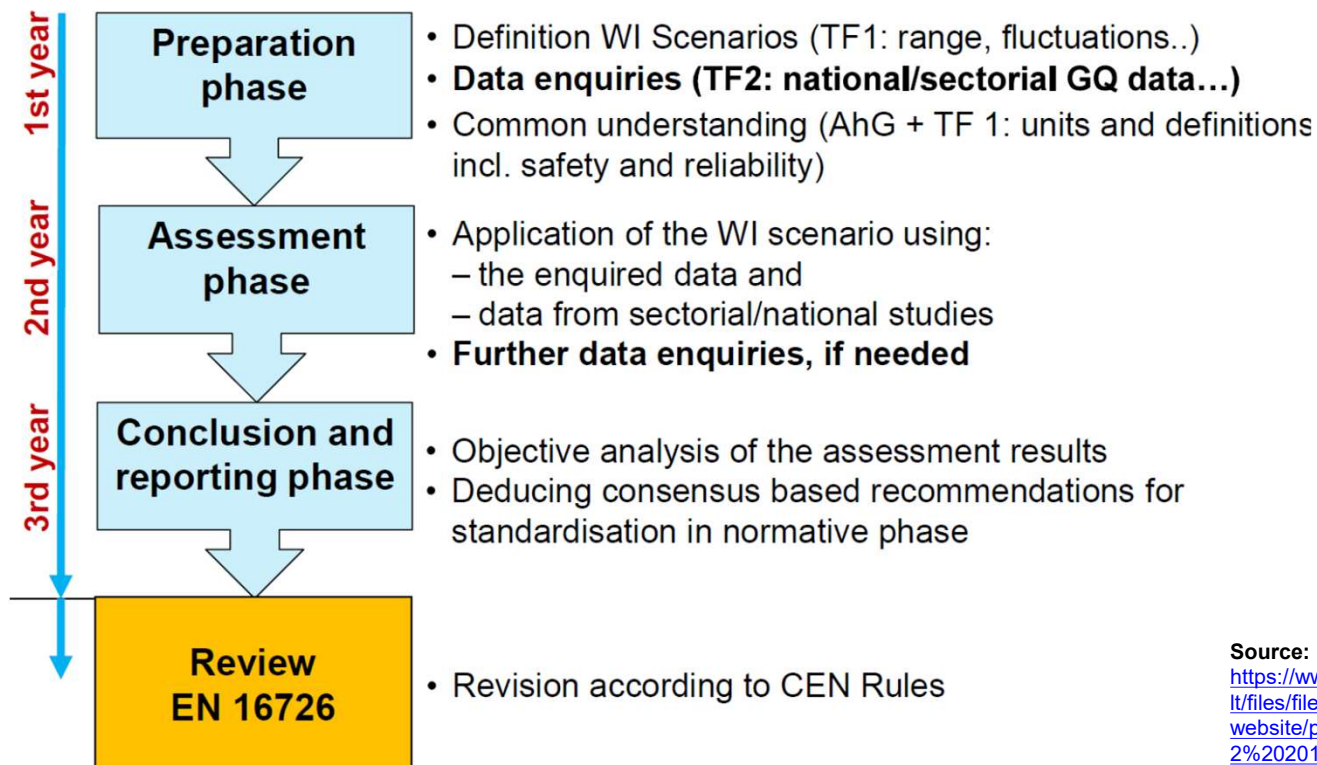
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## CEN – EN 16726 (H-Gas) Wobbe Index Amendment Process

- CEN – EN 16726 published 1. December 2015 - WI, WI change speed parameters absent
- Working Group WG ‘Pre-normative study of H-gas quality parameter’ under the CEN Sector for a Gas Infrastructure and Utilisation (CEN SFGas GQS WG) was instituted in **May 2016**. This WG has the task to study and **evaluate possible WI ranges** for distributed H-gas in view of the future revision of EN 16726:2015.
- The SFGas WG on Gas Quality has the **following sub-groups**:
  - Chair Advisory Group (CAG)
  - Task Force 1 ‘Wobbe Index’ (TF1)
  - Task Force 2 ‘National/Sectorial Situations’ (TF2)
  - Ad-hoc Group ‘Units and Definitions’ (AhG)
- “Current” Phase: Madrid Forum June 2019 - CEN SFGas Pre-normative study of H-gas quality parameters CEN/TC 234 Gas Infrastructure Presentation



## CEN SFGas pre-normative study Timeline



Source:

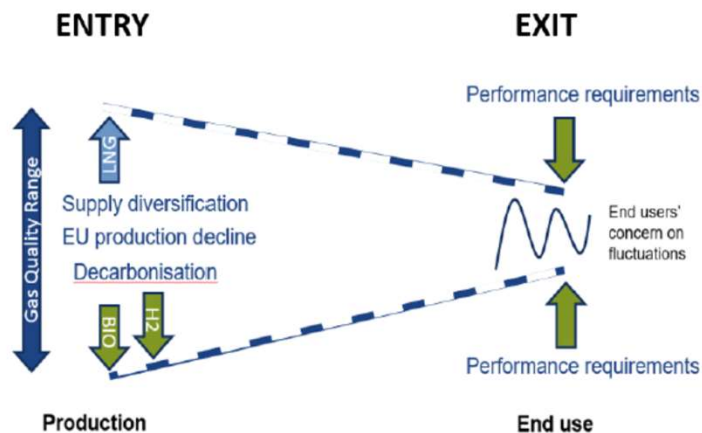
[https://www.entsog.eu/sites/default/files/files-old-website/publications/Events/2017/2%2020170928\\_CEN%20SFGas%20GQS\\_KDW.pdf](https://www.entsog.eu/sites/default/files/files-old-website/publications/Events/2017/2%2020170928_CEN%20SFGas%20GQS_KDW.pdf)



## Madrid Forum 5 – 6 June 2019 (1/4)



### Why a EU GQ standard? Current challenges



- a. Discrepancy between WI values of currently locally distributed gases and their legal limits.
- b. Intrinsic conflict between ensuring end use performance and diversification/decarbonisation of gas supplies.
- c. LNG asks for high WI values, biomethane and H<sub>2</sub> for low, indigenous production to very low WI values in some countries.
- d. End use applications are often tuned and adjusted to the local gas quality → generally, without knowing the real-time value of the WI.
- e. For most gas end uses relative changes of the WI matters more than absolute values.
- f. Gas quality is not only a matter of WI (range and rate of change), but also of GCV, MN, composition...
- g. No EU-harmonised criteria for safety, maintenance and emissions at in-use level.



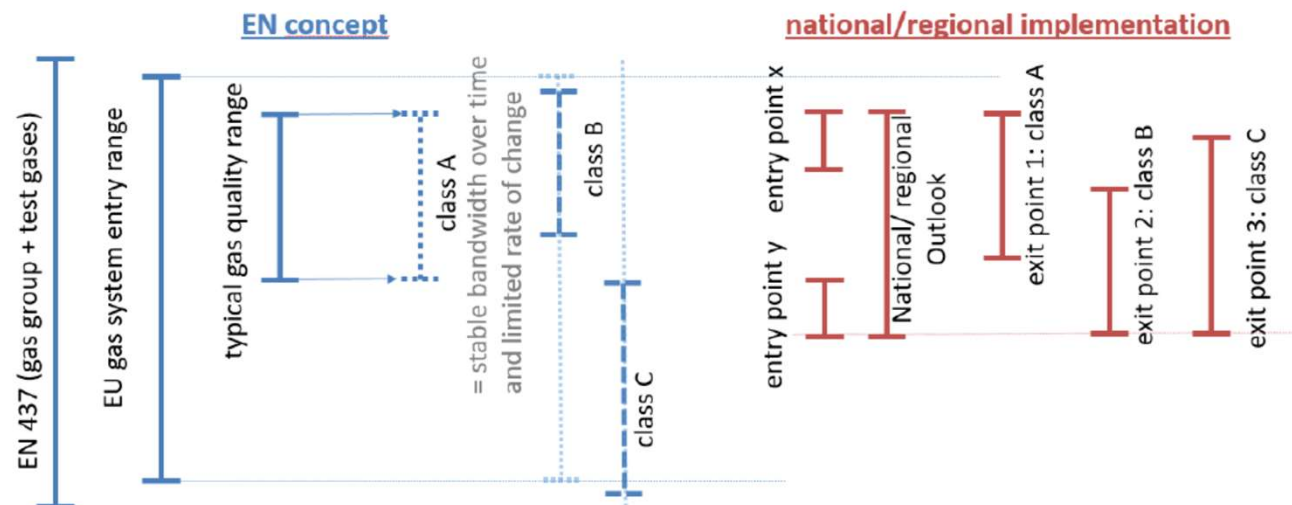
## Madrid Forum 5 – 6 June 2019 (2/4)



### A classification of end-use exit points - Example Basis of current SFGas GQS discussion

Values and details on  
approach are  
in discussion  
in SFGas GQS

- **Classes A and B** will be defined by local WI ranges and their long-term stability.
- **Class C** will cover any situation that is not covered by Classes A and B.
- **Different proposals are being discussed.**

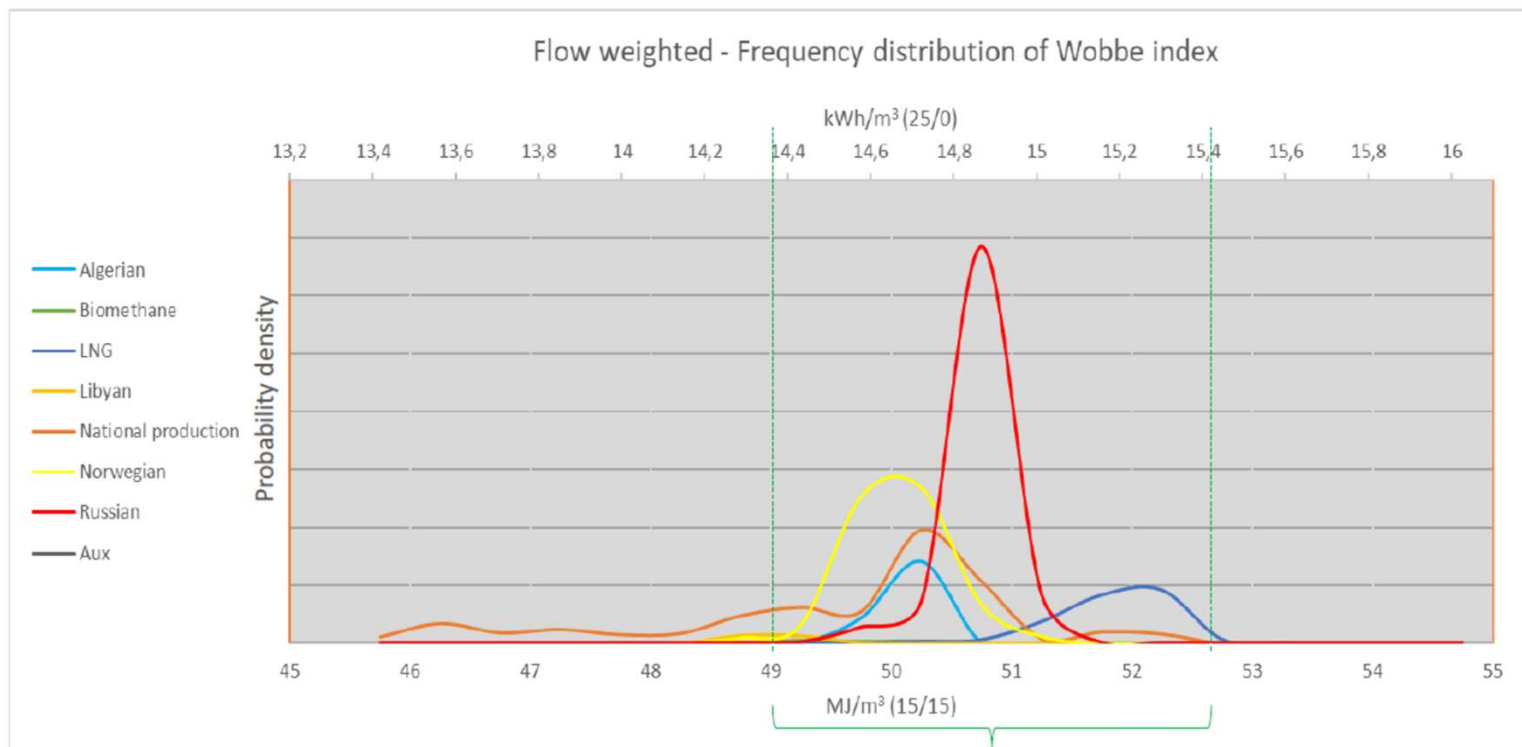




## Madrid Forum 5 – 6 June 2019 (3/4)



What WI values do we see? (aggregated distributed gases)



Source : Survey 2 data 2015-2016, TYNDP, SSAS and further elaboration by AhG

49.0 – 52.7 MJ/m³  
covers ~ 92 % of entry supplied gases





## Madrid Forum 5 – 6 June 2019 (4/4)



### Timeline

When can the final results of the **SFGas WG Pre-normative study** be expected?

2019-06-05/06 MF32  
Presentation Integrated WI Scenario Proposal

2019 summer/autumn –  
Public consultation workshop – Validation of proposal

2019-10 MF 33  
Presentation of outcome  
(2019-12) Delivery of final report

As soon as possible  
Amendment of EN 16726:2015 for WI  
(separated from all other revision issues)

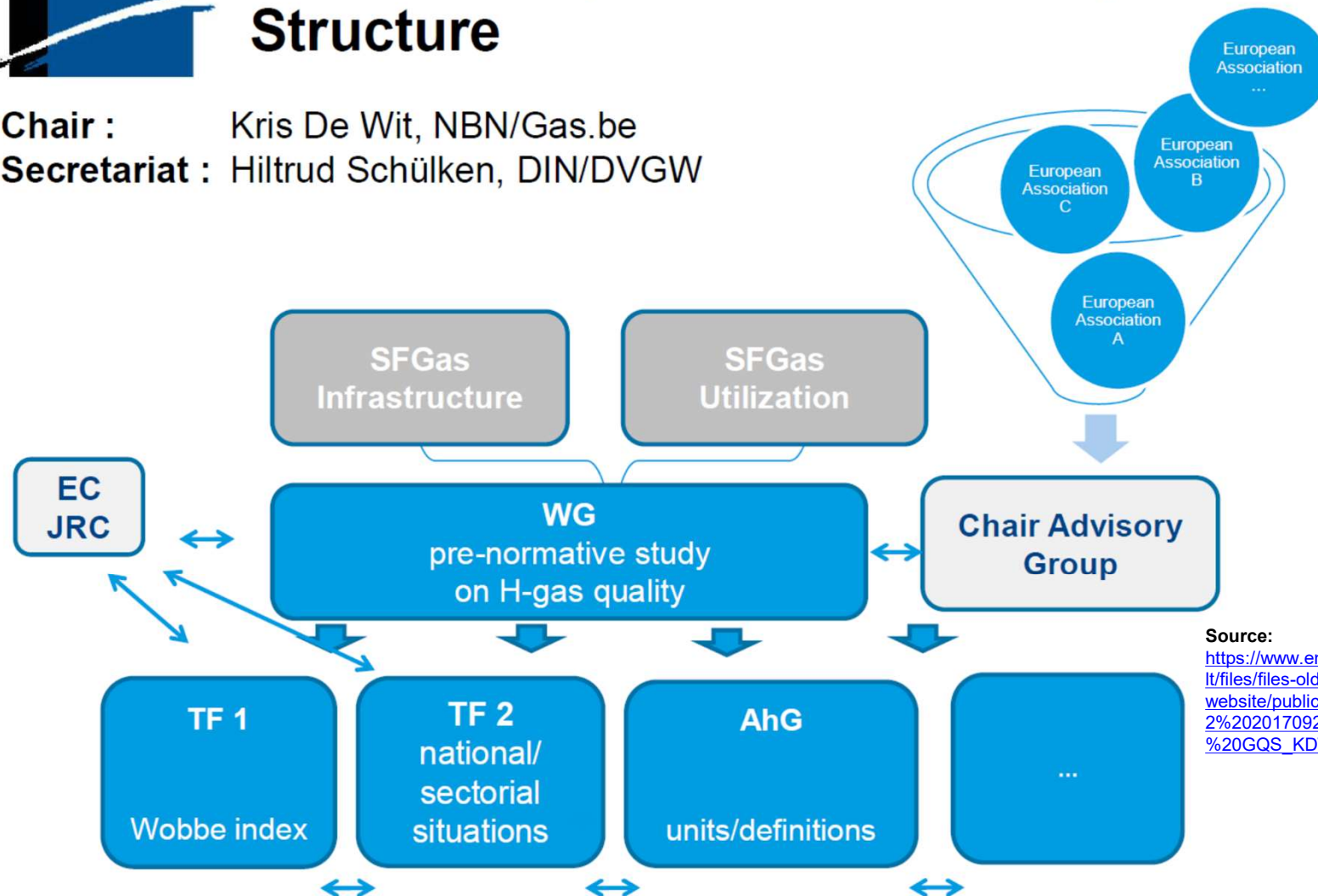
Parallel SFGas GQS TF 3 on Oxygen

# APPENDICES



# CEN SFGas pre-normative study Structure

**Chair :** Kris De Wit, NBN/Gas.be  
**Secretariat :** Hiltrud Schülken, DIN/DVGW



Source:  
[https://www.entsog.eu/sites/default/files/files-old-website/publications/Events/2017/2%2020170928\\_CEN%20SFGas%20GQS\\_KDW.pdf](https://www.entsog.eu/sites/default/files/files-old-website/publications/Events/2017/2%2020170928_CEN%20SFGas%20GQS_KDW.pdf)



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## Task Force 1 proposal April 2019

- A typical Wobbe Index range of 49.0 – 52.7 MJ/m<sup>3</sup> (class A, covering approximately 92% of the gas supplied in Europe);
- A WI range deviating from class A with a maximum width of 3.7 MJ/m<sup>3</sup> (class B, covering approximately 5% of the gas supplied in Europe);
- Special solutions for special situations not covered by class A and B (class C: case-by-case solutions, particularly for “sensitive” users);
- A maximum rate of change in the WI of 1%/minute.

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## Disclaimer

This material has been prepared to provide a summary of the subject matter covered and for general informational purposes only. It does not purport to be comprehensive and it is not intended to be relied upon as professional advice. No reader should act on the basis of any matter contained in this material without first obtaining specific professional advice. Please refer to your specialists and/or advisors for specific advice.